

DCUSA DCP 471 Change Declaration

Voting end date: 8 May 2026

	WEIGHTED VOTING						
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER	OTSO PARTY	SIPS
CHANGE SOLUTION	Accept	Accept	Accept	No Votes Received	No Votes Received	No Votes Received	No Votes Received
IMPLEMENTATION DATE	Accept	Accept	Accept	No Votes Received	No Votes Received	No Votes Received	No Votes Received
RECOMMENDATION	<p>Implementation Date – Accept</p> <p>In respect of each Party Category that was eligible to vote, the sum of the Weighted Votes of the Groups in that Party Category which voted to accept the implementation date was more than 65% in all Categories.</p>						
PART ONE / PART TWO	<p>Part Two – Authority determination not required</p>						

PARTY	SOLUTION (A/R)	IMPLEMENTATION DATE (A/R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Northern Powergrid (Northeast) plc	Accept	Accept	We agree with the Proposer that DCUSA Objective 4, the promotion of efficiency in the implementation and administration of the DCUSA, is better facilitated by this change and for the reasons set out in the change report.	
Northern Powergrid (Yorkshire) plc	Accept	Accept		
Scotthorn Electric Power Distribution PLC	Accept	Accept	We believe that DCUSA Objective 4 is better facilitated by this change.	
Scottish Hydro Electric Power Distribution PLC	Accept	Accept		
National Grid Electricity Distribution South West plc	Accept	Accept	DCUSA General Objective 4 DCUSA Charging Objective 6 DCUSA General Objective 3 DCUSA Charging Objective 1 DCUSA General Objective 1	<p>DCP 471 introduces a clarification/standardisation change to DCUSA processes and data treatment which removes ambiguity, reduces manual intervention and interpretation differences between DNOs and market participants, and improves consistency of application across the industry.</p> <p>This directly improves:</p> <ul style="list-style-type: none"> - administrative efficiency, - transparency of DCUSA arrangements, and - ongoing governance and operational processes, without materially changing charging outcomes or network investment signals. <p>As such, General Objective 4 is the objective most clearly and directly better facilitated by DCP 471.</p>
National Grid Electricity Distribution South Wales plc	Accept	Accept		
National Grid Electricity Distribution East Midlands plc	Accept	Accept		
National Grid Electricity Distribution West Midlands plc	Accept	Accept		
Electricity North West Limited	Accept	Accept	As per Change Report	

SP Distribution PLC	Accept	Accept	The promotion of efficiency in the implementation and administration of this Agreement and the arrangements under it.	
SP Manweb PLC	Accept	Accept		
Eastern Power Networks	Accept	Accept	We believe that DCUSA General Objective 4 is better facilitated as this makes the processes clearer to Parties who raise Change Proposals and is more manageable by the Secretariat who will have the opportunity to better review submitted Change Proposals without breaching the wording set out in the DCUSA.	
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
IDNO PARTIES				
MUA ELECTRICITY LIMITED	Accept	Accept	DCUSA General Objective 4 is much better facilitated by allowing a lead time of 8 working days as this makes the processes clearer to Parties who raise Change Proposals and is more manageable by the Secretariat who will have the opportunity to better review submitted Change Proposals without breaching the wording set out in the DCUSA.	
SUPPLIER PARTIES				
British Gas	Accept	Accept	<p>Centrica supports this modification as it provides greater clarity and certainty in the DCUSA change process. By establishing a defined lead time for Change Proposals ahead of Panel meetings, the proposal promotes a more structured and predictable approach to change progression.</p> <p>We agree that the change better facilitates DCUSA Objective 4, as it improves the efficiency of the implementation and administration of the Code by enabling more effective planning, review, and consideration of Change Proposals by both the Secretariat and Parties.</p>	
CVA REGISTRANT PARTIES				
No Votes Received				
GAS SUPPLIER PARTIES				
No Votes Received				

OTSO PARTY
No Votes Received
SIPS
No Votes Received